FOR Nicholasville & Madison Districts
P.S.C. KY NO. 2
ORIGINAL SHEET NO 23

# CLASSIFICATION OF SERVICE SECURITY LIGHTS

A	P	P	T	I	C	A	R	T.	F
			_		•		_	-	

Entire territory served

### **AVAILABILITY**

Available to all consumers of the Cooperative subject to its established rules and regulations.

### RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.55	
400 Watt Mercury Vapor	\$ 6.52	
100 Watt High Pressure Sodium	\$ 4.86	
250 Watt High Pressure Sodium	\$ 6.76	
400 Watt Metal Halide Directional Flood	\$10.24	(a)

#### **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

MAY 01 2000

FURSUANT TO 807 KAR 5:011, SECTION 9 (1) BY: Stephand Buy SECRETARY OF THE COMMISSION

ISSUED BY:  (Name of Officer)	TITLE:	President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 98-568 Dated: March 22, 1999



# CLASSIFICATION OF SERVICE SECURITY LIGHTS

#### **APPLICABLE**

Entire territory served

#### AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

#### RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.55
400 Watt Mercury Vapor	\$ 6.52
100 Watt High Pressure Sodium	\$ 4.86
250 Watt High Pressure Sodium	\$ 6.76

#### **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION
OF YOME CRY
FRACTIONS

MAY 0 1 1999

DATE OF ISSUE: April 9, 1999 DATE EFFECTIVE: May 1, 1999

ISSUED BY: July Bulle TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: 98-568 Dated: March 22, 1999

05/00

# BLUE GRASS ENERGY COOPERATIVE CORPORATION

FOR FOX CREEK DISTRICT P.S.C. KY NO. 1 ORIGINAL SHEET NO. 66A

## **CLASSIFICATION OF SERVICE**

#### **SECURITY LIGHTS**

#### **APPLICABLE**

Entire territory served

### **AVAILABILITY**

Available to all consumers of the Cooperative subject to its established rules and regulations.

#### RATE PER LIGHT PER MONTH

175 Watt Mercury Vapor	\$ 4.49
400 Watt Mercury Vapor	\$ 6.39
100 Watt High Pressure Sodium	\$ 4.83
250 Watt High Pressure Sodium	\$ 6.67

#### **FUEL ADJUSTMENT CLAUSE**

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE

AUG 0 1 1998

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: SECRETARY OF THE COMMISSION

DATE OF ISSUE: July 17, 1998

DATE EFFECTIVE: August 1, 1998

ISSUED BY: TITLE: President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No.: Dated:

05/00

	ForFox Creek District		
	Community, Town or City		
	P.S.C. No1		
	Original Sheet No. 79		
Blue Grass Energy			
Name of Issuing Corporation	Cancelling P.S.C. No		
	Sheet No		
CLASSIFICATION	OF SERVICE		
SCHEDULE M COMMERCIAL & INDUSTRIAL Power Factor Adjustment	RATE L POWER SERVICE (201-500) PER UNIT		
The consumer agrees to maintain unity as practicable. The cooperative reservant such power factor at any time. Should that the power factor at the time of the demand is less than 80%, the demand for be the demand as indicated or recorded multiplied by .90 and divided by the production of the demand service only during exceeding nine (9) months per year may applied by approach of twelve (12) times the	rved the right to measure d such measurements indicate the consumer's maximum or billing purposes shall d by the demand meter percent power factor.  rvice  ng certain seasons not r guarantee a minimum		
annual payment of twelve (12) times the minimum monthly charge determined in accordance with the foregoing section in which case there shall be no minimum monthly charge.			
Conditions of Service			
(1) Motors having a rated capacity in excess of 10 horse- power must be three-phase. (2) All wiring, pole lines, and other electrical equipment beyond the metering point shall be considered the distribution system of the consumer and shall be furnished and OF KENTICKY maintained by the consumer.			
Terms of Payment	JAN 01 1998		
In the event the current monthly bill is not paid with the contraction of the bill, five percent (5%) shall be added to the bill.			
	E EFFECTIVE <u>January 1, 1998</u> LE <u>President/CEO</u>		

Issued by authority of an Order of the Public Service Commission of KY

in Case No. 97-424 dated <u>December 12, 1997</u>.

01/00

	For Fox Creek District			
	Community, Town or City			
	P.S.C. No. 1			
	Original Sheet No. 82			
Blue Grass Energy				
Name of Issuing Corporation	Cancelling P.S.C. No			
Name of Ibbarny Corporation	Sheet No			
	blicce No			
CLASSIFICAT	ION OF SERVICE			
CEMBETT 10/11	TOTAL OF BEHAVIOR			
INDUSTRIAL & LARGE (	COMMERCIAL RATE			
SCHEDULE N POWER SERVICE (Over				
the below listed hours:	300 1111 01121			
Months	Hours - EST			
MOTICITS	HOUIS - ESI			
October through April	7:00 a.m. to 12:00 moon			
October through April				
	5:00 p.m. to 10:00 p.m.			
Mary through Contombor	10:00 a.m. to 10:.00 p.m.			
May through September	10:00 a.m. to 10:00 p.m.			
Dower Frater Adjustment				
Power Factor Adjustment				
The second course to maintain un	the parameter of page 1.			
The consumer agrees to maintain un	_			
as practicable. The cooperative re				
such power factor at any time. She				
that the power factor at the time of	of the consumer's maximum			
demand is less than 80%, the demand	d for billing purposes shall			
be the demand as indicated or recor				
multiplied by .90 and divided by the	·-			
materprica by .50 and divided by the	ne percent power ructor.			
Minimum Annual Charge for Seasonal	Service			
minimum minuti charge for beabonar	<u> </u>			
Consumers requiring service only di	ring certain seasonspung SERVICE COMMISSION			
exceeding nine (9) months per year	man quarantoo a minimum OF KENTIONY			
annual payment of twelve (12) times	Same faces and come in all many and a first transfer			
	s ene manamam monenay			
charge determined in accordance with	1611 0 4 1000			
in which case there shall be no min	nimum monthly charge.			
	PURSUANT TO 807 KAR 5:011,			
Conditions of Service	SECTION 9 (1)			
	DV. Sterland Russ			
(1) Motors having a rated capacity	y in excess of 10 horse			
power must be three phase.				
(2) All wiring, pole lines, and ot	ther electrical equipment			
beyond the metering point shall be considered the distribution				
system of the consumer and shall be furnished and maintained				
by the consumer.				
7				
DATE OF ISSUE January 1, 1998	DATE EFFECTIVE January 1, 1998			
ISSUED BY AD IN Brown	TITLE President/CEO			
Name of Officer	TITED TIEDIUGIIC/ CEC			
	the Dublic Commission of WV			
	the Public Service Commission of KY			
in Case No97-424 dated	December 12, 1997 .			